

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A 1469	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amoco Production Company		South Hobbs (GSA) Unit
3. Address of Operator		9. Well No.
P. O. Box 68, Hobbs, N.M. 88240		80
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM		Hobbs GSA
THE East LINE, SECTION 8 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3602' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-2-82. Ran 3-7/8" bit, drill collars and tubing. Tagged fill at 4162' and drilled out fill to 4177'. Pulled workstring. Ran cement bond log 4177'-50'. Top of cement 2700' from surface. Ran treating packer and tubing and packer set at 4043'. Acidized 4132'-70' perf in two equal stages using 1665 gal 15% HCL acid with 1 gal corrosion inhibitor per 1000 gal and 165 gal. of Nalco Visco 1176, for each stage. Pumped block of 450 lb. graded rock salt in 300 gal of 30-lb. gelled brine. Flushed acid to perfs with fresh water. Pulled workstring. Ran in hole seating nipple and tubing and seating nipple landed at 4143'. Ran rods and pump. Flanged up well, completed electrification, and began pump testing. Pump tested 72 hours and recovered 57 bbl of oil, 148 bbls of water, and 77 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Randolph</u>	TITLE <u>Administrative Analyst</u>	DATE <u>6-15-82</u>
Orig. Signed by Les Clements		
APPROVED BY <u>Oil &amp; Gas Insp.</u>	TITLE _____	DATE <u>JUN 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		