

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-7

5d. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**A-1469**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR")

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>South Hobbs (GSA) Unit</b>
3. Address of Operator <b>P. O. Box 68, Hobbs, NM 88240</b>	9. Well No. <b>80</b>
4. Location of well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Hobbs GSA</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3602' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out wellbore and acid stimulate to return shut-in well to production as follows: Run workstring, drill collars, and bit. Clean out wellbore to 4177'. Pull workstring and tools. Run cement bond log with collar locator from TD to surface. Set a treating packer with one joint of tailpipe at approx. 4050'. Acidized Grayburg interval 4132'-70' in 2 equal stages with 3000 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal and mixed with 330 gal Nalco Visco 1176'. Pump 450# graded rock salt in 300 gal 30# gelled brine as block. Flush with fresh water. Pull treating packer. Run 2-3/8" tubing and seating nipple. Land seating nipple at approx. 4140'. Pump test. Scale squeeze as follows: (a) pump approx. 10 bbls produced water down annulus (b) pump 2 drums wellaid 828 down annulus; (c) flush wellaid 828 into formation with annular volume plus 150 bbls produced water. Shut-in well for 24 hrs, then return to production.

0+4-NMOCD, H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>5-5-82</u>
ORIGINAL SIGNED BY <u>JERRY JENSON</u>		
APPROVED BY <u>DISTRICT SUPER</u>	TITLE <u></u>	DATE <u>MAY 6 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		