

DUPLICATE

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator R. G. Clay Lease Terry
Address 1804 Fair Building Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit A Wells No. 1 Sec. 8 T 19S R. 38E Field Hobbs County Lea
Kind of Lease Patented Location of Tanks Terry Lease
Transporter Shell Pipe Line Co. Address of Transporter Hobbs, New Mexico
(Principal Place of Business) (Local or Field Office)
Houston, Texas Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are NONE %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2nd day of April, 194 7

R. G. Clay

(Company or Operator)

By Albert Gackle

Title Agent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Albert Gackle known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2 day of April, 194 7

Notary Public in and for Lea County, 4-2-49

Approved: April 194 7

OIL CONSERVATION COMMISSION

By Roy D. Yashar

Oil & Gas Inspector

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

SCOUT REPORT

NEW MEXICO OIL CONSERVATION COMMISSION

103

N	
W	E
S	

Company _____

Farm Name _____ Well No. _____

Sec. _____ Twp. _____ Range _____ County _____

Feet from Line: _____ N. _____ S. _____ E. _____ W. _____

Elevation 3210 Method P

Contractor _____

Spudded 1-4-47 Completed 3-5-47

AMOUNT CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
8 1/2			320
5 1/2	4194		400

ACID RECORD

Gals.	TA	TG
250	TX	TSA
	TCA	TGI
	BX	TYo
	TY	TABo
	TSR	TPenn
Top Pay <u>4.62</u>	TQ	TOrd

TUBING RECORD

2 3/8" Lin @ 4095

SHOOTING RECORD

No. of Quarts	From	To

PACKER

Date		Date	
12-10	13200 L	2-18	Drill Pump
12-31	13200 L	3-5	Sety on Pump
1-8	13210 L	3-12	ID 4195 L Drilled out to 4169
1-15	ID 4195 L Prep to perf.		Prep. to perf.
2-5	ID 4195 L PB 4169	3-19	PB 4169 Sety
	Prep to report reg.	3-26	ID 4195 L PB 4169 Sety
	4127-33-4100-4104	4-1	ID 4195 L PB 4100 L.P. Pump 60
	Swabbed 100% Salty		80 ft. 12 BW in 24 hrs.