

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. B-244	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPER FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 119
4. Location of well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Acreage Hobbs GSA
15. Elevation (Show whether OF, RT, GR, etc.) 3612' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 4-20-82. Ran bit, drill collars, and 2-3/8" tubing. Cleaned out fill 4083'-4110'. Pulled tubing and tools. Ran packer, tailpipe, and 2-3/8" tubing. Packer set at 3953' and tailpipe landed at 3984'. Pressure tested casing to 500 psi and okay. Pumped 1500 gal 15% HCL acid mixed with 165 gal Visco 1176. Pumped 300 gal 30# gelled brine water and 450# rock salt block. Pumped 1500 gal 15% HCL acid mixed with 165 gal Visco 1176. Flushed with 20 bbl fresh water. Pulled tubing and packer. Ran 2-3/8" tubing and seating nipple. Removed blowout preventer and installed tree. Pulled rods and pump. Pressure tested tubing to 500 psi and okay. Moved out service unit 4-26-82. Pump tested for 96 hrs. and pumped 407 BO, 185 BLW, 11 BW, and 701 MCF. Returned well to production.

0+4-NMOCD, 1-Hou 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 5-4-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER. DATE MAY 6 1982