

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 37501

Form C-  
Revised

5a. Indicate Type of Lease  
State ☒ A ☐ F  
5. State Oil & Gas Lease No.  
B-244

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA)
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 118
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3622' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Moved in service unit 7-12-82. Pulled rods and pump. Hot oiled tubing. Run casing swedge, drill collars, jars, bumper subs and tubing. Tag collapsed casing to 3877'. Swedged out casing to 3887'. Attempted to swedge out rest of collapsed casing but were unsuccessful. Aborted work over and installed pumping equipment. Moved out service unit 7-15-82. Pumped 3 bbls of oil, 12 bbls of water, and 8 MCF in 24 hours.

0+4-NMOCD,H 1-HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-29-82

APPROVED BY JERRY SEXTON  
ORIGINAL SIGNED BY  
CONDITIONS OF APPROVAL, IF ANY:  
DISTRICT 1 SUPR.

TITLE

DATE AUG 3 1982

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-244	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240		9. Well No. 118
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3622' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing, clean out wellbore to 4165' and acidize as follows:  
Pull rods and pump. Tag TD with tubing, then pull tubing. Run workstring, drill collars, jars, and bumper sub with swedge. Swedge out collapsed casing at 3887'. Pull workstring, drill collars, jars, and bumper sub. Run workstring, drill collars, and bit. Clean out open hole to 4165'. Pull tubing, drill collars, and bit. Set a treating packer at approx. 3800'. Acidize Grayburg interval 4051'-4165' with 3000 gal 15% HCL and 330 gal Nalco Visco 1176 in 2 equal stages. Acid will contain 1 gal corrosion inhibitor per 1000 gal. Pump 450# graded rock salt in 300 gal 30# gelled brine as block. Flush with fresh water. Pull packer. Run 2-3/8" tubing and downhole gas separator with seating nipple above gas separator. Land gas separator at approx. 4030'. Run rods and pump. Pump test and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman

TITLE Assist. Adm. Analyst

DATE 6-10-82

Orig. Signed by  
Les Clements

APPROVED BY Oil & Gas Insp.

TITLE

DATE

JUN 15 1982

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO ANY