

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07656
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	070
9. Pool name or Wildcat	HOBBS (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other T&A'd Well	
2. Name of Operator OCCIDENTAL PERMIAN LTD.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>19S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3608' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

RUPU. CIBP set @3985'. Capped w/sand to PBTD @3970'.  
Spot 35' cmt from 3970' to 3935'. Tag TOC.  
Circ Mud Gel from 3935' to 700'.  
Spot cmt from 2725' to 2475'. Bot of Anhy @2600'. \*\* Top of cmt on 5.5" prod csg @3330'.  
Spot cmt from 1725' to 1475'. Top of Anhy @1600'.  
Perforate sqz hole @350'. Circ cmt to surface.  
Spot cmt from 350' to Surf. Bot of 8-5/8" csg @337'.

Cut off wellhead and install dry hole marker.  
RDPU. Clean Location.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

Rig Up Date: 10/16/2002  
Rig Down Date: 10/18/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert Gilbert</u>	TITLE <u>SR. ENGR. TECH</u>	DATE <u>10/30/2002</u>
TYPE OR PRINT NAME <u>Robert Gilbert</u>	TELEPHONE NO. <u>505/397-8206</u>	

(This space for State Use)

APPROVED BY <u>GARY W. WINK</u>	TITLE <u>OC FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE <u>JAN 29 2003</u>
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