

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 70
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and acidize to increase production as follows:
MISU and POH with rods, pump, and tubing. RIH with RBP and set at 3900'. Displace casing with clean water. Run a cement bond log from 3900' to 500'. Perforate the Grayburg interval 4033'-4065' with 2 JSPP. RIH with a pin point injection packer. Acidize, in one foot intervals, 4033'-4065' with 50 gals of 15% NEHCL per one foot setting. POH with packer and re-run the production equipment. Place well on production.

045 NMOC, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 9/17/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE DATE SEP 19 1985

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-77

34. Indicate Type of Lease
State ☐ Fee ☒
35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Unit No. 70
4. Location of well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or annual Hobbs (GSA)
11. Elevation (Show whether DF, RT, GR, etc.) 3620' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-20-83. Pulled rods, pump, tubing and mother hubbard. Rigged up Welex and ran gauge ring. Ran log from 4123'-3800'. Ran cast iron bridge plug and set at 4110'. Ran mother hubbard and seating nipple. Removed blow out preventer and installed tree. Ran rods and pump. Load tubing and pressure test to 500 psi and held OK. Moved out service unit 6-21-83. Pumped 35 BLO, 53 BBL NEW oil, 27 BLW, 185 BBL. NEW water, 573 BW and 128 MCF in 96 hours. Last 24 hours recovered 19 BO, 174 BW and 29 MCF. Returned to production.

0+5 NMOCD, H 1-HOU R.E.Ogden, RM 21.150 1-F.J.Nash, HOU RM 4.206 1-PJS

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema

TITLE Assist Admin. Analyst

DATE 8-5-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE AUG 10 1983

CONDITIONS OF APPROVAL, IF ANY: