

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 70
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3620' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-28-82. Pulled rods and pump. Installed BOP. Ran bit, drill collars, and tubing. Tagged fill at 4076 and drilled out 2 feet. Got metal cutting in mud & circulated hole clean. Pulled tubing, drill collars, and bit. Fished. Caught fish. Tagged cast iron bridge plug at 4110'. Drilled out to 4132'. Pulled out of hole and ran packer; set packer at 4101'. Acidized as follows with 3500 gals of 15% HCL containing 1 gal corrosion inhibitor per 1000 gal and 385 gal Visco 1176'. Pumped 2220 gals of acid mixture and flushed with produced water. Released packer and pulled out of hole. Ran retrievable bridge plug, and packer. Retrievable bridge plug set at 4106', packer 3983'. Pumped 1665 gals of 15% HCL and visco 1176 mixture. Flushed with produced water. Released packer and retrievable bridge plug and pulled out of hole. Ran tubing and seating nipple. Ran rods and pump. Moved out service unit 7-3-82. Pump tested 11 days; last 24 hours recovered 6 bbls of oil, 84 bbls of water, and 5 MCF. Turned over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-21-82
Osg. Signed by L. Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE 7-28-1982
CONDITIONS OF APPROVAL, IF ANY: