

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL CHECK FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 70
4. Location of well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM East 8 19-S 38-E TOWNSHIP RANGE NMPM.		10. Field and Pool, or Acreage Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3620' KB		12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out wellbore and acid stimulate as follows: Pull rods, pump, and tubing. Drill out bridge plug at 4110'. Clean out open hole to approx. 4140'. Set a treating packer at approx. 4105'. Acidize as follows with 3500 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal and 385 gal Visco 1176: (a) Pump 2220 gal acid mixture; (b) flush with produced water; (c) Pull packer; (d) set a retrievable bridge plug at approx. 4110' and a packer at approx. 4000; (e) Pump 1665 gal acid mixture; and (f) Flush with produced water. Pull packer and retrievable bridge plug. Run 2-3/8" tubing and seating nipple. Land seating nipple at approx. 4110'. Run rods and pump. Pump test and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assistant Admin. Analyst DATE 6-17-82
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE JUN 21 1982
CONDITIONS OF APPROVAL, IF ANY: