-					ITOR C	OMMISSIC		("	Rev 3-55)
·		MISCELL	ANEOUS R	EPOR	TS ON	WELLS			
	((Submit to appropriat	e District Of	fice as j	ber Comn	mission Rul	e 1106)	* X.,	
Name of Comp			<u>_</u>	Addres	s		·······		
	stil .	<u>loic</u> .		ļ	<u>411 - c</u>	<u> </u>	ine. i.i.an	A Texa	.
Ora .	iorry	Wel	l No. Unit	Letter	Section	Township	-	Range	
Date Work Per	rformed	Pool	· · · · · · · · · · · · · · · · · · ·		0	County			
8-20-04	to 8-29-04		REPORT OF:	(Check d		te block)	····		
Beginnin	g Drilling Operatio		g Test and Cer			Other (E)	(plain):		
Plugging	Plugging Remedial Work								
		ature and quantity of n	naterials used,	and resi	ilts obtai	ned.	<u></u>		
									·
Vitnessed by			Position			Company			
-	uil E. Salsid	211	<u> </u>				vcil Ha	lsich	
-	uil E. Salsid		<u> </u>		ORK RE		.cil 5. Sa . NLY	Lsich	
) F Elev.	T D	FILL IN BF-LO	W FOR REM		ORK RE	EPORTS ON	Interval	-	tion Date
) F Elev. 30	10 T D	211	UN FOR REME ORIGINAL	WELL	ORK RE	Producing	Interval	<u> </u>	tion Date
) F Elev. 3E LubJiamat	10 T D 2/3"	911 FILL IN BF-LO 4123	UN FOR REME ORIGINAL	WELL	VORK RE	Producing	Interval 1988 Oil Strin	<u> </u>	
) F Elev. 3E LubJiamat	T D 10 2/3" terval(s)	HIL IN BF-LO 4125 Tubing Depth 40401	UN FOR REME ORIGINAL	WELL	NORK RE DATA ng Diame	Producing	Interval 1988 Oil Strin	g Depth	
) F Elev. 3f . ub,Diamat 2 Perforated In	T D 10 2/3" terval(s) 4065-	HIL IN BF-LO 4125 Tubing Depth 40401	UN FOR REME ORIGINAL	WELL	NORK RE DATA ng Diame	EPORTS OF	Interval 1988 Oil String	g Depth	
F Elev. 3f .ub,Tiamat Perforated In	T D 10 2/3" terval(s) 4065-	HIL IN BF-LO 4125 Tubing Depth 40401	() P W FOR REMI ORIGINAL PBTD	Oil Stri Produc	ng Diame 5 1/	EPORTS OF	Interval 4089 Oil String 4	g Depth	
) F Elev. 3f . ub,Diamat 2 Perforated In	T D 10 2/3" terval(s) 4065-	HIL IN BF-LO 4125 Tubing Depth 40401	UN FOR REME ORIGINAL	Oil Stri Produc OF WOR	NORK RE DATA ng Diame 5 1/ ing Forma KOVER Water F	Producing light eter 2 ^{eff} ation(s)	Interval 4089 Oil String 4	G_] g Depth 125	9-58
DF Elev. 36 Vub, Viamat 2 Perforated In Open Hole In Test Before Workover	T D 10 10 10 2/3" terval(s) 4065- terval Date of	FILL IN BF-LO 4123 Tubing Depth 4039 Oil Production	CRESULTS C	Oil Stri Produc OF WOR	NORK RE DATA ng Diame 5 1/ ing Forma KOVER Water F	EPORTS ON Producing Ligging - 1 eter 20 ation(s) Creater Production	Interval 4089 Oil String 41 10 10 GOR	G_] g Depth 125	9-58 s Well Potent
) F Elev. 31 2 Perforated In Open Hole In Test Before	T D 10 10 10 10 10 10 10 10 10 10	11 FILL IN BF-LO 4123 Tubing Depth 4039 Oil Production BPD	C C C C C C C C C C C C C C C C C C C	Oil Stri Produc OF WOR	NORK RE DATA ng Diame 5 1/ ing Forma KOVER Water F	Producing Producing ter 2" ation(s) Production P D	Interval 1089 Oil String 17 GOR Cubic feet/E 1267 1250	g Depth 125 I	9-58 s Well Potent MCFPD
DF Elev. 3E 2 Perforated In Open Hole In Test Before Workover After	T D 10 10 10 10 10 10 10 10 10 10	11 FILL IN BF-LO 4123 Tubing Depth 40401 4039 Oil Production B P D 1.3	Ciper W FOR REMI ORIGINAL P B T D P B T D Cas Produ M C F F	Oil Stri Produc OF WOR	NORK RE DATA ng Diame 5 1/ ing Forma KOVER Water F B Water F	Producing Producing ter 2" ation(s) Production P D	Interval IDSS Oil String U Cubic feet/E 13.67 17.50 formation giver	g Depth 125 I	9-58 s Well Potent MCFPD
DF Elev. 3E 2 Perforated In Open Hole In Test Before Workover After	T D 10 10 10 10 10 10 10 10 10 10	III IN BF-LO 4123 Tubing Depth 4039 Oil Production BPD 13 C7	Ciper W FOR REMI ORIGINAL P B T D P B T D Cas Produ M C F F	Oil Stri Produc OF WOR	NORK RE DATA ng Diame 5]/ ing Forma KOVER Water F B water f B eby certifie e best of	Producing Producing ter 2" ation(s) Production P D fy that the in my knowled	Interval IDSS Oil String U Cubic feet/E 13.67 17.50 formation giver	g Depth 125 I	9-58 s Well Potent MCFPD
) F Elev. 31 2 Perforated In Open Hole In Test Before Workover After Workover	T D 10 10 10 10 10 10 10 10 10 10	III IN BF-LO 4123 Tubing Depth 4039 Oil Production BPD 13 C7	Ciper W FOR REMI ORIGINAL PBTD RESULTS C Gas Produ MCFF	Oil Stri Produc OF WOR Contion	NORK RE DATA ng Diame 5 1/ ing Forma KOVER Water F B eby certif e best of	Producing Producing ter 2" ation(s) Production P D fy that the in my knowled	Interval IDSS Oil String U GOR Cubic feet/E 1267 1250 formation giver ge.	g Depth 125 I	9-58 s Well Potent MCFPD

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NEW MEXIC OIL CONSERVATION COMMIS ON Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office) 0. C. C.
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION: FH '64 TO TRANSPORT OIL AND NATURAL GAS
Company or Operator Neil L. Calsich Lease Ora D. Terry
Well No. 1 Unit Letter S & T 19 R 38 Pool Fatenter
CountyKind of Lease (State, Fed. or Patented)
If well produces oil or condensate, give location of tanks: Unit $S \xrightarrow{B} T \xrightarrow{19} R \xrightarrow{38}$
Authorized Transporter of Oil or Condensate Shell Pipe Line Conjuny
Address <u>P. 0. box 1598, hobbs, hew Pexico</u> (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas <u>Hillips Petroleum Company</u>
Address nobbs, New Yexico (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:
Reasons for Filing: (Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership() Other() Remarks: Give explanation below)

I he undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13	day of January	By file Selent
Approved	19	By
QIŁ CONSERVAT	ION COMMISSION	Company seil L. Calsien
B		Address
Title		lillan, Texas