

Santa Fe, New Mexico

5159

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEIL E. SALSICH

Ora B Terry

.....
(Company or Operator)

(1003)

Well No. 1, in SE ¼ of NE ¼, of Sec. 8, T. 19, R. 38, NMPM.

Hobbs **Pool, Lea** **County.**

Well is 1650 feet from North line and 990 feet from East line
of Section 8. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 8-9-58, 19..... Drilling was Completed 8-21-58, 19.....

Name of Drilling Contractor.....**Jennings Drilling Company**.....

Address.....Hebbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....3611..... The information given is to be kept confidential until
now..... 19.....

No. 1, from 1065 to 1089 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	used	323	Baker			Surface
5 1/2	15.5	new	1125	Baker		11065-11089	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 7/8	8 5/8	323	225	circulated	36	
7 7/8	5 1/2	4125	125	pumped	45	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 4065 - 4089 with 1000 gallons

~~sand-oil fraced with 20000 gal & 20000# sand~~

Result of Production Stimulation..... F 69 Barrels oil in 24 hrs. 26/64" choke.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4125 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-10-58, 19

OIL WELL: The production during the first 24 hours was 69 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1587	T. Devonian.	T. Ojo Alamo.
T. Salt. 1677	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2630	T. Montoya.	T. Farmington.
T. Yates. 2768	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2878	T. McKee.	T. Menefee.
T. Queen. 3544	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4087	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1587		Red Beds & Sand				
1587	1677		Anhydrite & Gyp				
1677	2630		Salt & Anhy				
2630	2768		Lime & Anhy				
2768	2878		Sand & Shale				
2878	3544		Lime, Sand & Anhy				
3544	3573		Sand				
3573	4027		Lime, Sand, & Anhy				
4027	4087		Sand				
4087	4125		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 10 1958 (Date)
Company or Operator NEIL E. SALSICH Address 304 Central Building Midland, Texas
Name John Earl Alcorn Geologist