

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-103 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 62
4. Location of well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE. SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or tract Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3604' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test zone I squeeze and re-squeeze if necessary, perforate Grayburg and bottom of zone II, and acidize perforations and open hole as follows:

Pull rods, pump, and tubing. Set a retrievable bridge plug at apx. 4167'. Plug back from TD to 4167' with 10/20 mesh sand and top with 5' of Calseal. Set a cement retainer at apx. 4058' Cement squeeze with 50 sacks class "C" neat cement followed by 200 sacks class "C" containing 5#/sack Gilsonite. Tail in with 200 sacks class "C" neat cement. Reverse out excess cement. Drill out to 4224'. Clean out and displace with filtered lease water. (If injection rate was established, plug back to 4224' with Hydromite). Perforate 3985'-4046' and 4170'-88' with 2 SPF. Set a packer at apx. 4167'. Acidize with 2500 gal 15% HE HCL containing 1 gal/1000 gal corrosion inhibitor. Flush with filtered lease water. Pull the packer. Set a retrievable bridge plug at apx. 4056' and a packer at apx. 3935'. Acidize with 3100 gal 15% NE HCL containing 1 gal/1000 gal corrosion inhibitor. Pull the packer and the bridge plug. Run rods, pump, and tubing. Return well to production.

0+4-NMOC, H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 3-4-83

ORIGINAL BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 8 1983