

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 62
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u> </u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u> </u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3604' DF	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lowered bit and tagged cmt retainer at 4113'. Drilled out cmt retainer and cmt 4113'-86'. Ran bit, drill collars, and tubing. Tagged at 4189' and drilled out to 4215'. Pulled tubing and tools. Ran bit, drill collars, and tubing. Tagged 4215' and drilled out 4215' -4230'. Cleaned out and circulated open hole. Pulled tubing and tools. Ran tubing and packer set at 4168' and 1 joint of tailpipe. Acidized with 1000 gal 15% HCL. Flushed with 10 bbls water. Raised packer to 3974'. Swab tested for 10 hrs. and recovered 3 BO and 80 BLW. Pulled tubing and packer. Ran tubing to 4190' and spotted 5 sacks of sand. Pulled tubing. Ran tubing and packer set at 4105'. Acidized with 1000 gal. 15% HCL. Pulled tubing and packer. Ran notched collar, seating nipple, and tubing. Circ sand 4190-4230' and cleaned out hole. Pulled up notched collar to 4176' and ran rods and pump. Moved out service unit 11-18-81. Pump tested for 144 hrs. and pumped 11 BO, 1324 BW, and 32 MCF. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-4-81

APPROVED BY TITLE DATE DEC 11 1981

CONDITIONS OF APPROVAL, IF ANY: