

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☐ Fee ☒
1. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.)
3604' DF
6. Unit Agreement Name
7. Farm or Lease Name
South Hobbs (GSA) Unit
8. Well No.
62
9. Field and Pool, or Wildcat
Hobbs GSA
10. County
Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-15-81. Pulled rods & pump. Left 2' of pump in hole. Swabbed and pulled tbq. Ran tbq. Ran retrievable bridge plug & set at 3900'. Capped w/15' of sand. Pulled tbq. Ran casing inspection log. Perf 1550-514' w/4 JSPF. Ran pkr & set at 1480'. Circulated. Pumped 100 bbl. dye. Pulled tbq & pkr. Ran cmt retainer to 1451'. Pumped 203 sacks Class C w/2% CACL. Circulated. Pumped 100 sacks cmt. Pulled retainer. Reversed 20 bbl. & pulled tbq. Ran bit, drill collars & tbq. Drilled retainer & cmt 1451'-1565'. Pulled tbq, drill collars, & bit. Ran retrievable bridge plug & set at 1595'. Ran pkr & set at 1505'. Ran tbq. Ran cmt retainer set at 1394'. Cmt w/250 sacks Class C w/2% CACL. Reversed out 8 sacks cmt. Pulled tbq. Ran bit, drill collars, & tbq. Tagged cmt at 1390'. Drilled cmt & retainer to 1555'. Pulled tbq. Ran pkr & tbq w/pkr set at 1451'. Pumped 55 BW at 2 BPM w/1500 psi. Pulled tbq. Ran cmt retainer set at 1451'. Ran tbq. Cmt w/250 sacks Class C w/2% CACL2, 1/4# sack flow-seal & 250 sacks Class C neat. Perf w/4 SPF at 230' from surface. Ran pkr & tbq. Set pkr at 35'. Pumped dye w/34 BW & circ to surface. Pumped 200 sacks. Circ 25 sacks to pit. Pulled tbq & pkr. Ran bit, drill collars & tbq. Tagged cmt at 1452'. Drilled cmt & retainer to 1452'. Pulled tbq. Ran tbq & tagged sand 3885'. Circ & clean to 3900'. Pulled tbq & bridge plug. Ran tbq & seating nipple to 4182'. Ran rods & pump. Moved out service unit 10-2-81. Returned to production.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-7-81

Original Signed by

Jerry Sexton

Dist. 1, Santa Fe

APPROVED BY _____ TITLE _____ DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY: