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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. Name of Operator Amoco Production Company</p> <p>2. Address of Operator P.O. Drawer "A", Levelland, Texas 79336</p> <p>3. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NAME</p>		<p>7. Unit Agreement Name</p> <p>8. Name of Lease Name South Hobbs (GSA) Unit</p> <p>9. Well No. 62</p> <p>10. Field and Pool, or Wildcat Hobbs GSA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3604 DF</p>		<p>17. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran retrievable bridge plug and set at 4,137'. Cap with 3' sand. Ran tubing and cement retainer to 4115'. Squeezed perfs 4125'-33' with 75 sx Class C Neat and 25 sx Class C with 1/2#/sx Medium Tuff plug. Reversed out 15 sx. Pulled tubing. Ran bit and drilled cement retainer and cement 4116'-37'. Circulated sand off bridge plug. Pulled tubing and bit. Ran retriever tool and pulled bridge plug. Ran tubing and set packer at 4140'. Attempted to acidize perfs 4146'-62' and 4172'-86' with 3500# pump pressure. Would not pump into formation. Pulled tubing and packer. Ran bit and tagged fill at 4178'. Cleaned out fill 4178'-89'. Pulled tubing and bit. Spotted 37 gallons 15% NE acid with dump bailer. Ran 4" casing gun and perf 4146'-86' with 4 JSPE. Ran packer to 4140'. Acidized with 2450 gallons 20% NE acid and 250# mothballs. Flushed with 55 barrels oil. Communication present with Upper Perfs. Pulled tubing and packer. Ran dump bailer and set 20/40 frac sand 4173'-41'. Ran tubing and packer to 4115'. Pressure up annulus with 500# and had no communication between perfs 4070'-95' and 4125'-33'. Pulled tubing and packer. Ran cement retainer and set at 4115'. Squeezed perfs 4125'-33' with 50 sx Neat and 25 sx Tugg Plug. Reversed out 14 sx Neat and 25 sx Tuff Plug. Pulled tubing and ran bit. Drilled out cement retainer and cement at 4189'. Pulled tubing and ran packer to 3975' and bridge plug to 4110'. Acidized perfs 4028'-46' with 2000 gallons 20% HCL NE Acid. Pulled packer and bridge plug. Ran tubing to 4110'. Moved out service unit 2/17/79. Installed pumping equipment. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy B. TITLE Administrative Supervisor DATE March 1, 1979

Orig. Signed By
Jerry Serion

APPROVED BY Jerry Serion TITLE 1-Sup DATE 3/1/79

CONDITIONS OF APPROVAL, IF ANY

014-NMOC-D-H 1-Susp 1-Houston 1-RMA