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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Unit Agreement Name		5. State Oil & Gas Lease No.	
3. Operator Name Amoco Production Company		6. Former Lease Name South Hobbs (GSA) Unit	
4. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		7. Well No. 62	
8. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E		12. Field and Pool, or Wildcat Hobbs-Grayburg SanAndr	
11. Elevation (Show whether DF, RT, GR, etc.) 3604 DF		13. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze perfs & acid <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

14. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 9/11/78. Pulled rods, pump, and tubing. Ran tubing and bridge plug. Bridge plug set at 3903'. Test casing 500# for 30 minutes. Test O.K. Pulled tubing and bridge plug. Perf 5" liner 4125'-33' w/2 DPJSPF. Ran bridge plug, tubing and packer. Bridge plug set at 4140' and packer set at 4110'. Swab tested well on 12/9/78, pumped 0 B0, 501 BW, and 1 MCF in 24 hours.

Propose to squeeze perfs 4125'-33' by following procedure. Cap bridge plug with 5' sand. Run cement retainer to 4110'. Squeeze perfs with 75 sx Class C Neat followed by 25 sx Class C containing 1/2#/sx medium tuff plug. Pull tubing. Run tubing and bit. Drill out cement retainer and cement and circulate sand off of bridge plug. Pull tubing and bit. Run retriever tool and pull bridge plug. Run 2 7/8" workstring and treating packer. Set packer at 4140'. Acidize zone II perfs 4146'-62' and 4172'-86' with 3000 gal 20% NE acid. Pull tubing and pack. Run ret. bridge plug and packer. Set packer at 4110' and set packer at 3975'. Acidize perfs 4028'-46' and 4070' and 95' with 2000 gal 20% NE acid. Pull bridge plug, treating, packer, and workstring. Run tubing and return to production.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 1, 1979

APPROVED BY John S. [Signature] TITLE Secretary DATE 2/1/79

CONDITIONS OF APPROVAL, IF ANY:

O& 4 NMOCC-H 1-Susp 1-Houston 1-DE