

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 84
4. Location of Well UNIT LETTER I, 1995 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3597' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU to acidize well to increase injectivity. Release packer and pull plastic coated tubing and packer. Run bit and tag PBTD at 4188'. Run packer and set at 4102'. Start acid and squeezed perfs above packer, communicated. Run bailer and dump 2.5 sacks of sand. Run wireline and tag sand at 4158'. Run cement retainer and set at 3945' and pump 150 sacks of Class "C" cement. Pull tubing and WOC. Run bit and tag cement at 3935'. Drill out cement and retainer to 4181'. Run 3-1/8" casing guns and perforate from 4158 to 4174. Run packer and set at 4150'. Pump 168 gallons of acid and upper perfs broke down. Reset packer at 4090' and pump 126 gallons of acid and upper perfs communicated. Run bailer and dump sand from 4181' to 4150'. Run notched collar and clean out sand to PBTD at 4188'. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3787 and test casing and packer to 620 PSI for 30 minutes and test OK. RD and MOSU 02-12-88 and return well to injection. Well is shut-in due to unsuccessful workover.

IPWO: 516 BWIPD at 809 PSI.
IAWO: Shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 03-11-88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAR 16 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1988

10883-28112