

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>3d. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>	
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection</p>		<p>5. State Oil &amp; Gas Lease No.</p>	
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		<p>7. Unit Agreement Name</p>	
<p>3. Address of Operator P.O. Box 4072, Odessa, Texas 79760</p>		<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>	
<p>4. Location of Well UNIT LETTER I, 1995 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.</p>		<p>9. Well No. 84</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3597' DF</p>		<p>10. Field and Pool, or Wildcat Hobbs GSA</p>	
		<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 9/17/87 and pull injection tubing and packer. Tag PBTD at 4206' and spot 1.5 sacks of sand and cap with 2 sacks of cal seal. Tag PBTD at 4181'. Run packer and set at 4112' and acidize with 2475 gallons of 20% NE HCl. Run injection packer and tubing with bottom of tubing at 3805' and packer set at 3767'. RD and MOSU 9/21/87 and return to injection.

IPWO: 237 BWIPD at 840 psi  
IAWO: 823 BWIPD at 723 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Mitchell TITLE Sr. Admin. Analyst DATE 9/28/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 29 1987  
OCD  
HOBBS OFFICE