

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u></p>		7. Unit Agreement Name
<p>2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u></p>		8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
<p>3. Address of Operator <u>P.O. Box 4072, Odessa, Texas 79760</u></p>		9. Well No. <u>84</u>
<p>4. Location of Well</p> <p>UNIT LETTER <u>I</u> <u>1995</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3597' DF</u></p>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to plug back to 4189' and acidize to increase injectivity. MI and RUSU and pull injection tubing and packer. Run in hole and dump sand from plug back TD of 4215' to 4195' and cap with cal-seal cement to 4189'. Run tubing and packer and set packer at 4100'. Acidize perfs from 4158' to 4176' and open hole to 4189' with 2475 gallons 20% NE HCl. Flush to perfs with water. Run injection tubing and packer and set packer at 3771. RD and MOSU and return to injection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 8-31-87

O. M. Mitchell
Eddie W. Seay

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 8 1987

RECORDED
INDEXED
FEB 14 1964