

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>84</u>
4. Location of Well UNIT LETTER <u>I</u> <u>1995</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3597' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 10-31-85. Released packer and PDI w/ tubing. RIH w/ cement retainer and set at 3935'. Squeezed with 50sx class C neat, 100sx class C with 4"/5x Tuff Plug, and 50sx class C neat. Drilled out cement to 4150' and pressure tested 1000 psi. Ran PPI packer and acidized perfor 4144-4110' w/ 42 gals NEHCL/PT. Ran cement retainer and set at 3777'. Squeezed perfor 4006-4144' with 50sx class C, 50sx class C w/ 4" per 5x Tuff Plug, and 75sx class C neat. Drilled out to 4150' and pressure tested 1000 psi-ok. Drilled out to 4215'. Perforated 4158'-4176' w/ 4 JSPF. Set packer at 4146' and acidized w/ 4000 gals 15% NEHCL. Re-ran injection equipment. Packer set at 3771' and tubing landed at 3802'. MISL 11-15-85 and commenced injection. Operations completed 11-18-85.

IAWD: 820 BWIPD.

0+5 NMOCD-H 1-JRB 1-FJN 1-CMH

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE Administrative Analyst (SG) DATE 11/20/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE NOV 22 1985

CONDITIONS OF APPROVAL, IF ANY:

2502 1520

NOV 21 1985

RECORDS OFFICE