

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT-17 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 84
Location of Well		10. Field and Pool, or Wildcat Hobbs (GSA)
UNIT LETTER <u>I</u> , 1995 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.) 3597' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-6-81. Pulled tubing and packer. Ran a retrievable bridge plug and set at 3830'. Packer set at 3796'. Tested bridge plug to 1500 psi and OK. Reset packer at 2005'. Located leak 1626'-56'. Reset packer at 41' and pressured casing to 1500 psi and lost 300 psi in 1 min. Ran packer and set at 1326. Pumped 30 bbl. 12# 1 gal. mud and 250 sacks Class C cement with 2% CACL. Drilled cement 1453'-1639'. Ran packer to 1663'. Spotted 200 gallons 15% HCL acid across 1630'-32'. Packer set at 1333'. Pumped 200 sacks Class C with additives and 100 sacks Tuff plug. Drilled cement 1415'-1635' tested squeeze to 800 psi. Packer set at 1560'. Tag TD 4215'. Ran packer and set at 3771'. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 7-31-81

APPROVED BY Jerry Sexton DATE AUG 3 1981

CONDITIONS OF APPROVAL, IF ANY:

JUL 31 1981