
NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

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DEPARTMENT OF THE STATE GEOLOGIST

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be in triplicate and should be submitted for changes in connections as well as original connections. Permission of the Commissioner of Public Lands should be obtained before connecting, for State lands only.

Hobbs N. Mex., September 10th. 19 32

Mr. E. H. Wells

State Geologist,
 Santa Fe, N. Mex.

Dear Sir:

Permission is requested to connect Terry

Wells No. 11 in SE 1/4 of Sec. 9

T. 19-S, R. 38-E, N. M. P. M., Hobbs

Field, Lea County, with the pipe line of the

Humble Oil and Refining Company
Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist September 19 32

All other requirements have been complied with.

Yours truly,

The Midwest Refining Company
Owner or Operator

Permission is hereby
 granted to make pipe line
 connections requested
 above.

By C. G. Scott

Position District Superintendent

Address Hobbs, New Mexico,

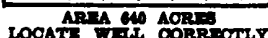
Commissioner of Public Lands

Approved September 21st. 19 32

Date _____ 19 _____

E. H. Wells.
State Geologist

HOBBS OFFICE OCC
1964 MAY 11 PM 2:28



DEPARTMENT OF THE STATE GEOLOGIST

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

OIL SANDS OR ZONES

No. 1, from **Gas** **2007** to _____ No. 4, from _____ to _____
No. 2, from **Oil show** **3875** to _____ No. 5, from _____ to _____
No. 3, from **4085** to **4175** No. 6, from _____ to _____

No. 1, from 40 to 100 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

PLUGGING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
14"	154'-6"	100	Ballburton		
10 1/2"	154'-6"	100			
8 1/2"	154'-6"	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to **4175** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Sept 1st**, 19**33**

The production of the first 24 hours was **1,000** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **33.8**

If gas well, cu. ft. per 24 hours **1,040,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Rate of flow on 6 hour official test **8-25-33**

EMPLOYEES

O. R. Johnson, Driller **Cecil Watson**, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th** day of **September**, 19**33** Name **C. E. Scott**
Position **District Superintendent**

Representing **The Midwest Refining Company**
Notary Public. _____ Company or Operator

My commission expires **Oct 17th 1934**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	caliche
40	145	105	sand and shells
145	670	525	red beds
670	1450	780	red beds and shells
1450	1504	54	broken and sticky red rock
1504	1508	44	red rock
1508	1508	25	anhydrite (top anhydrite 1508')
1508	1760	167	anhydrite and red rock
1760	1775	15	anhydrite
1775	1917	142	salt (top salt 1775)
1917	2740	823	anhydrite and salt
2740	2752	12	red rock
2752	2835	103	red rock and anhydrite
2835	2837	2	lime and anhydrite (top brown line 2835')
2837	2905	16	broken line (gas showing 2837')
2905	2908	3	lime
2908	2948	40	anhydrite
2948	2725	75	anhydrite and lime shells
2725	2705	20	anhydrite
2705	2808	25	lime
2808	2861	53	anhydrite and lime shells
2861	2875	14	hard lime (oil showing 2875')
2875	2881	6	broken lime
2881	2881	70	lime
2881	4045	92	sandy lime
4045	4000	25	lime
4000	4000	11	sandy lime
4000	4110	30	hard lime (top white line 4000')
4110	4116	6	broken lime
4116	4130	14	soft lime
4130	4154	24	lime
4154	4157	3	soft lime
4157	4175	18	lime

Two copies of well record received by

T. A. Stanley
State Oil & Gas Inspector
Sept 10 1932

HOBBS OFFICE OCC

1954 MAY 11 PM 2:28