

W MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON ACID TREATMENT

X

Hobbs, New Mexico March 12, 1934
PLACE DATE

Mr. E. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the

Stamoland Oil & Gas Company Terry Well No. II in the
COMPANY OR OPERATOR LEASE
SE 1/4 of Sec. 9, T. 19 S, R. 20 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 5, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 106 on February 2, 1934, and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 50% commercial Hydrochloric acid solution on March 5th. The well was shut in and left shut in for forty eight hours, until March 7th, when it was swabbed in. The well was then allowed to flow at its production allowable until the official production test which was made on March 17th. The potential before acid treatment was 221 barrels of oil with 1,040,000 cubic feet of gas. After acid treatment the potential is 2400 barrels of oil with 3,700,000 cubic feet of gas, an increase of 200%. Open flow test through tubing on production test was 2100 barrels, which placed on tubing-casing curve gave the well a new potential of 2400 barrels for open flow.

DUPLICATE

Subscribed and sworn to before me this

12th day of March, 1934.

[Signature]
 NOTARY PUBLIC.

My commission expires October 17th, 1934

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position Production Foreman

Representing Stamoland Oil & Gas Company
COMPANY OR OPERATOR.

Address Hobbs, New Mexico

APR 3 - 1934

APPROVED AS O. K.

[Signature]

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