

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
2056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>PXA Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>65</u>
4. Location of Well UNIT LETTER <u>A</u> <u>205</u> FEET FROM THE <u>North</u> LINE AND <u>205</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3606' DF</u>	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-14-85. Pulled tbg. and released pkr. Ran pkr. and tbg. and set pkr. at 3951'. Pressure tested csg. to 500 PSI and OK. Released pkr. and POH with pkr. and tbg. Ran cmt. retainer and set at 3948'. Cmt. squeeze with 75 sx Class C cmt. and 100 sx Thix set. Pulled tbg. Left 32 sx cmt on top of retainer, 143 sx cmt. below. Spotted 310 sx Class C cmt with additives. Ran tbg. and landed at 1421'. Spotted 100 sx Class C cmt. Drilled out cmt 1090'-1200'. Ran pkr. and set at 344'. Pressure tested pkr to 500 PSI and OK. Pumped 1000 gals. 15% acid. Ran cmt. retainer and set at 941'. Cmt. with 404 sx Class C. Left 23 sx cmt on retainer. Spotted 175 sx Class C at 900'. Spotted

+5-NMOCB, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 3-7-85
APPROVED BY R A Kudler TITLE OIL & GAS INSPECTOR DATE 4-16-85

CONDITIONS OF APPROVAL, IF ANY:

50 sq class C 135' surface Cut off core head.
and installed Fx4 marker.