

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - P" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
Amoco Production Company

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

Address of Operator
P. O. Box 68 Hobbs, NM 88240

9. Well No.

65

Location of Well

UNIT LETTER A 205 FEET FROM THE North LINE AND 205 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat

Hobbs

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-17-80. Pull tubing and packer and run cast iron bridge plug and set at 3950'. Perforate 3750' with 4 JSPF. Run tubing and packer and set at 3900'. Reset packer at 3690'. Run bit, drill collar, tubing and drill cement and cement retainer 3680'-3690'. Perforate 3200' with 4 JSPF. Run cement retainer and tubing to 3124'. Set cement retainer at 3124'. Squeeze perfs at 3200' with 500 sacks Class "C" and tail in with 250 sacks Class "C". Perforate 3000' with 4 JSPF. Run packer and tubing and set packer at 2969'. Pull tubing and packer and set cement retainer 2893'. Set cement retainer at 2879' and squeeze perfs with 250 sacks Class "C". Perforate 440' with 4 SPF. Pull and set packer at 182'. Cement perfs with 150 sacks Class "C". Drill cement 3192'-3260'. Pulled tubing and section collapsed and found at 2643'. Rec all of fish. Prepare to run liner from 2000'-4240'.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell
Oil & Gas Division
Lea County

TITLE Assist. Admin. Analyst

DATE 3-9-81

APPROVED BY Oil & Gas Division
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE