

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

7. Unit Agreement Name

Name of Operator

Amoco Production Company

8. Farm or Lease Name

South Hobbs (GSA) Unit

Address of Operator

P. O. Box 68 Hobbs, NM 88240

9. Well No.

65

Location of Well

UNIT LETTER A 205 FEET FROM THE North LINE AND 205 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat

Hobbs

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplemental brief to C-103 filed on 11-10-80:

Hook up riser between 20" csg. X 16" csg., 16" X 13" csg., 13" csg. X 10-3/4" csg. and attempt to pump into riser. If injection possible, tog 20 bbls. of water with RA Iodine 131 and log and run Gamma Ray Survey. After injection established, hook up riser and cement between 13" csg. X 10-3/4" csg. with 650 sacks Class 'C' between 16" X 13" csg. with 550 sacks, between 20" X 16" with 450 sacks. Run tubing and cement retainer and set at 2500'. Attempt to establish injection between 2635' X 2670'. Run bit and drill out cement retainer and cement. Drill out cast iron bridge plug at 3950'. Run 2240' of 5-1/2" casing for liner from 2000'-4240'. Run liner on 2-7/8" tubing to bottom and cement with 300 sacks Class 'C' cement. Perf 4050'-4078' 4100'-4148' and 4170'-4220 w/2 DPSF. Run temp base log from 3950'-TD. Run packer and set at 4090' and retrievable bridge plug set at 4230'. Acidize with 3000 gallons in 3 stages. Run injection equipment and packer set at 3900'. Return to injection.

0+4-NMOCD, H 1-Hou 1-GPM 1-Susp

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell

TITLE Assist. Admin. Analyst

DATE 2-9-81

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: