



AREA 640 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES
Socorro, New Mexico

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company The Midwest Refining Company Address Casper, Wyoming

Send correspondence to The Midwest Ref'g. Co. Address Box 875, Carlsbad, New Mexico

State Well No. I in NE 1/4 of Sec. 9, T. 19S,

R. 38E, N. M. P. M., Hobbs High Oil Field Dea County.

If State land the oil and gas lease is No. 2056 Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is The Midwest Refining Company, Address Casper, Wyoming

If not state or patented land, give status _____

Drilling commenced October 12, 19 27 Drilling was completed December 15, 19 28

Name of drilling contractor The Midwest Refining Co., Address Casper, Wyoming

Elevation above sea level at top of casing 3600 feet.

The information given is to be kept confidential until _____ 19 ____.

OIL SANDS OR ZONES

No. 1, from G 2675 to 2700 No. 4, from 4010 to 4065

No. 2, from G 2800 to 2835 No. 5, from 4150 to 4165

No. 3, from G 2380 to 2387 No. 6, from G 4195 to 4218

IMPORTANT WATER SANDS

No. 1, from 51 to 62 No. 3, from 4221 to 4247

No. 2, from 1235 to 1240 No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
20"	90#	8	YGST	271'7"	Plain				Water shut-off
15 1/2"	70#	8	"	745'6"	"				Shut off cave
12 1/2"	60#	8	"	1517'1"	"				Water shut-off
10"	45#	8	at'	13050'	"				Protect salt
8 1/2"	35#	10	"	4026'8"	"				Oil string

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	1517'1"	seventy five	Halliburton		
10"	3050'	Ten	Bump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length, _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from Surface feet to Bottom feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Shut in 19 Estimated

The production for the first 24 hours was 300 barrels of fluid of which 100% was oil; X %
emulsion; X % water; and X % sediment. Gravity, Be. 36 Plus

If gas well, cu. ft. per 24 hours X Gallons gasoline per 1,000 cu. ft. of gas X

Rock pressure, lbs. per sq. in. X

EMPLOYEES

E. F. Linde, Driller Thomas Martin, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 th

day of May, 19 27

Adam G. Tronch

Notary Public

My commission expires July - 20 - 1932

Name Edwin Smith

Position Superintendent

Representing The Midwest Refining Company
Company or Operator

FORMATION RECORD