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34. Indicate Type of Lease
State ☐ Fee ☒

35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 63
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E T10PM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DP, RT, GR, etc.) 3602' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 04-19-88 and pull injection tubing and packer. Run bit and tag at 4227'. Run CIBP and set at 4131'. Run cement retainer and set at 4090'. Cement squeeze perforations from 4111' to 4126' with 140 sacks of Class C. WOC. Run bit and drill out cement to 4108' and CIBP and clean out to 4210'. Run packer and set at 4130' and acidize with 25,000 gallons of 20% NE HCl. Run tubing and tag at 4200'. Dump 2 sacks cement and tag at 4190'. Run packer and set at 3968' and RD and MOSU. MI and RUSU 05-04-88 and run RBP tubing and packer and look for hole in casing and unable to find any leaks. Run injection tubing and packer and displace hole with packer fluid. Set packer at 3873' and test to 580 PSI for 30 minutes and test OK. RD and MOSU 05-05-88 and return well to injection.

IPWO: 1500 BWIPD at 410 PSI
IAWO: 510 BWIPD at 680 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

O. M. Mitchell

Signed O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 05-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON

TITLE

DATE MAY 16 1988

CONDITIONS OF APPROVAL, IF ANY: