

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER: <u>Injection</u>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. <u>63</u>
Location of well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.			10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3602' DF</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Squeeze and Acidize</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-28-85, rel pkr and POH w/ tbg and pkr, RIH w/ tbg and notch collar. Tagged at 4230'. Plugged back to 4127' w/ SN. Capped w/ 5' calseal. Ran cmt ret and SA 3950'. Cmt'd w/ 35 SX class "c" neat, 35 SX class "c" w/ add and 35 SX "c" neat cmt. Disp w/ 10 BW. Squeezed to 1750 psi. Stung out of tool and dumped 2 SX on top of tool. Rev out 20 SX, POH w/ tbg and tool. RIH w/ 4 3/4" bit and DO to 4126. Circ clean. Pres tested to 1000 psi for 15 min - OK. CO SN and calseal to 4223' and POH w/ bit, RIH w/ WL and tagged SN at 4224'. Dumped 9' calseal and tagged at 4215'. RIH w/ PPI pkr and tbg to 4100'. Acidized 4155'-50', 4144'-33' w/ 50 gals / 1 ft interval.

GTS NMOCA-H, 1-JRB, 1-FIN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by W. L. G. Jones TITLE Administrative Analyst DATE 13 July 1985

APPROVED BY DISPATCHER TITLE DISPATCHER DATE JUL 17 1985

CONDITIONS OF APPROVAL, IF ANY:

of 15% NE HCL. Raised plr to 1101 and sized w/ 2500 gals 15%
NE HCL. Flushed w/ 30 bbl water. POT w/ 1000 and SKR. Filled w/ 5 1/2"
PKR and tbg to 3930'. Drop egg w/ 90 bbl PKR flr and set plr.
Pressure tested to 500 psi for 30 min. OK. 7-18-85. Commenced ing
7-7-85 and finished w.o. 7-1-85.

IPNO: 458 BWIPD at 117 psi

IAWO: 1010 BWIPD at 117 psi

