

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Injector*

7. Unit Agreement Name

8. Form of Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Name of Operator

AMOCO PRODUCTION COMPANY

South Hobbs (GSA) Unit

63

Hobbs GSA

Address of Operator

P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well

UNIT LETTER *C* *460* FEET FROM THE *North* LINE AND *1980* FEET FROM
THE *West* LINE, SECTION *9* TOWNSHIP *19-S* RANGE *38-E* N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3602' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Propose to re-squeeze leaking GSA Zone I perforations and stimulate GSA Zone II & III pay with acid & plug back well to 4217' per the following:
MISU and POH with packer and tubing. Plug back with sand and cap with 5' of Cal Seal to 4129'. RIH with cement retainer and set at 3950'. Establish injection rate and pressure. Squeeze with 35 SX of class C Neat, 35 SX of Class C plus 4#/SX Tuf Plug, and tail-in with 35 SX of Class C Neat. Reverse out any excess cement, POH, and WOC. RIH with bit and drill out cement to 4126'. Pressure test squeeze and re-squeeze if necessary. Cleanout to 4223' and cap sand with 5' of Cal Seal (PBTD 4217'). RIH with pinpoint injection (over) O+5-NMOC, H 1-JRB, 14-FJN 1-CMH 1-PL*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Herring*

TITLE *Administrative Analyst (SG)*

DATE *6-11-85*

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

JUN 13 1985

CONDITIONS OF APPROVAL, IF ANY:

Packer and run RFL carbon sand line. Acidize the following perforations:
4155'-4150' and 4144'-4133' in 1' intervals with 50 lbs per foot of 15%
NE HCL with additives. Retrieve RFL and fluid plug. Set packer at
4131' and acidize down tubing with 6500 g. lbs 15% NE HCL.
Overflush acid with 35 BBls of clean water. RTH with orig-
inal injection packer and tubing. Set packer at 3920' and pres-
sure test. Return well to injection.