

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 63
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3602' DR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER eliminate casing pressure <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to eliminate casing pressure by raising top of cement and running a tieback liner per NMOCD request and stimulate to increase injectivity as follows:
MISU. Release packer and POH with tubing and packer. RIH with RBP, packer and workstring. RBP set at 3875'. Packer set at 3850'. Pressure test RBP to 1000 psi. Release packer and pull up to 3750'. Shut-in and monitor pressure. If no pressure develops on tubing, release packer and pick up RBP. Set RBP at 3780'. Packer set at 3750'. Pressure test RBP to 1000 psi. Release packer and pull up to 2675'. Shut-in and monitor pressure. Attempt to establish injection rate into perfs at 2730'. If injection cannot be established, release packer and reset at 2550'. Pick up RBP and set at 2600'. Cap RBP with 4 sx sand. POH with workstring and packer. If injection cannot be established, cap RBP with 4 sx sand and POH with workstring and packer. RIH with cement retainer and set at 2650'. Pump 100 sx class C neat and reverse out excess. WOC. Perfs at 500' with 4 SPF. RIH with packer and set at 550'. Pressure test casing to 1000 psi. Release packer and pull up to 300'. Circ. Pump 300 sx class C neat and displace with 10 bbls water. After cement circ, shut bradenhead valve and squeeze to 300 psi. WOC. Release packer and POH. Drill out cement to 550'. Pressure test squeeze to 500 psi. If lower perfs (2730') were squeezed, drill out to 2750' and pressure test to 500 psi. Drill out cement to RBP at 3780'. If not squeezed, drill out to RBP at 2600'. RIH with retrieving head. Circ sand 0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1 Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 8-31-84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

off of RBP and POH. RIH with RBP and set at 3950'. Set packer at 3960'. Pressure test RBP to 1000 psi. Release packer and dump 2 sacks sand on 3960'. POH with workstring and packer. RIH with 5-1/2" casing, swedge, collar, float valve and 12' of 2 1/2" line. Tag line top at 3918'. Circ. Pump 650 sacks class C neat and clean cement. Circulate with 12 bbls water. Shut-in and WOC. Drill out cement to 3945'. POH with drill string. RIH with retrieving head. Circ sand off RBP. Release RBP and POH with retrieving head and RBP. RIH with tailpipe, packer and workstring. Pump 5000 gals 15% NE HCL. Release packer and POH with packer and workstring. RIH with injection packer and set at 3960'. Load backside and return well to injection.