

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Injection		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Unit No. 63
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Annual Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3602' DR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-24-83. Pulled tubing and packer. Ran notched collar and tubing. Tag filled at 4192'. Shut in overnight. Ran tubing and tubing landed at 4130'. Spot sand, ran tubing and tag sand at 4153'. Pulled tubing, notched collar and plugged back to 4127' with sand and cal seal. Shut in overnight. 5-1/2" packer set at 3949'. Pump in perfs. 4.2 BPM at 900 PSI. Pulled tubing, packer, and ran cement retainer. Set retainer at 3945'. Tested tubing at 2500 PSI. Load casing with 100 BPW. Pumped 200 sacks class C neat, 200 sacks class C with 5# sack Tuf-plug. Squeezed 317 sacks in formation. Max squeezing pressure 2000 PSI. Pulled out of retainer and pumped cement. Pulled tubing and shut-in overnight. 16 hours shut-in tubing pressure at 0 PSI. Ran 7-5/8" bit, 6 3-1/2" drill collars and tagged top of cement at 3766'. Drilled cement to 3860'. Shut in overnight. Ran tubing and drilled out cement from 3860'-3918'. Pulled tubing, drill collars and 7-5/8" bit. Ran 4-3/4" bit, drill collars tubing and drilled out cement to 3918'-45'. Circulate, pulled tubing and shut in overnight. Ran 4-3/4" bit, drill collars, tubing and drilled out cement retainer at 3945'. Drilled out cement at 4009' and circulate hole clean. Drilled out cement to 4009', 4127' and pulled out of hole. Ran packer, tubing and set packer 3949'. Pressure test packer at 400 PSI and pressure test squeezed perfs at 1500 PSI. Bled down 700 PSI in 20 min. Pulled out of hole with tubing and packer. Trip in hole with 4-3/4" bit, drill collars and tubing. Cleaned out calseal with sand and filled to 4257'. Spot 2 bbl 15% NE HCL 0+4-NMOCD, H 1-HOU 1-E, J. Nash, HOU 1-SUSP 1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assist. Admin. Analyst DATE 6-7-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 14 1983
CONDITIONS OF APPROVAL, IF ANY:

acid and open hole. Trip out of hole and ran 2-1/8" packer. Perforated 4150'-4155' with 4 JSPP. Pulled out of hole and ran packer, 2-3/8" tubing with collar locator to check packer depth and OK. Shot in overnight. Pressure test packer at 150 PSI and OK. Move out service unit 4-5-83. Injected 1,350 BW with tubing pressure at 280. 340, 330, 290 and casing pressure 0 in 168 hours. Last 168 hours injected 1350 BW, with tubing pressure at 280 PSI. Well returned to injector and well operational.