

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO REPERFORATE A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 63
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3602' DR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to 1. Cement squeeze Grayburg (3998'-4064') and zone I (4098'-4126')
2. Perforate zone II pay
3. Plug back to 4245'
4. Acidize zone II & III as follows:

Move in service unit. Pull packer and tubing. Plug back to 4132 with 20/40 mesh sand. Tag sand and cap with 5' cal-seal to plug back to 4127'. Run in hole with packer for 5-1/2" casing. Set packer at 3950'. Establish injection rate into intervals 3998'-4126'. Pull out of hole. Run in hole with cement retainer and set at 3950'. Load backside. Cement squeeze perfs 3998'-4064', 4098'-4102, and 4112'-4126' with 200 sacks class C with 5#/sack tuf-plug. Tail in with 200 sacks class C with 2% CACL. Sting out of retainer and reverse out excess cement. Pull out of hole and WOC 12 hours. Run in hole with bit, drill collars, and tubing. Drill out retainer and cement to 4070'. Pressure test squeezed perfs 3998'-4064' to 1500 psi. Drill out remaining cement to 4127' and pressure test squeezed perfs 4098'-4102' and 4112'-4126' to 1500 psi. Drill out cal-seal plug and clean out hole to 4245'. Pull out of hole. Run in hole with perf tools and perf interval 4150'-4155' with 4 JSPF. Run in hole with packer for 5-1/2" casing and workstring. Set packer at 4074'. Run base gamma ray temperature survey from 4245'-4074'. Acidize zone II perfs 4133'-4144', 4150'-4155', and open hole 4159'-4160'.
O+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Sexton*

TITLE **Assist. Admin. Analyst**

DATE **3-8-83**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE **MAR 10 1983**

CONDITIONS OF APPROVAL, IF ANY:

4245' with 5000 gallons 11% NE-HCL. Flush to open hole with fresh water. Run after treatment gamma ray temperature survey from 4245' to 4074'. Release packer and pull out of hole. Run in hole with injection packer and plastic coated tubing. Set packer at 1950'. Load backside with inhibited fluid. Move out service unit and return well to production.

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NOBB'S OFFICE