

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 63
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3602' DR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-1-81. Pulled tubing and packer. Set a retrievable bridge plug at 3900'. Perforate 3815' with 4 SPF. Ran tubing and packer to 3815' and spotted 250 gal 15% HCL. Pulled tubing and packer. Ran open ended tubing to 3738' and spotted 25 sacks class C cement. Pulled tubing. Perforated 2730' with 4 SPF. Ran cement retainer and tubing. Set retainer at 2600'. Pumped cement and circ. cement to surface. Pumped 15 sacks to pit. Squeezed 35 sacks in formation. Reversed out 1 bbl. cement and left 1/2 bbl cement on retainer and pulled tubing. Ran bit, drill collars, and tubing. Drilled cement retainer at 2600' and drilled cement to 3848'. Tagged cast iron bridge plug at 3906'. Pulled tubing and tools. Ran tubing, outside diameter mill shoe, cutrite inside diameter, and sub. Milled over cast iron bridge plug. Pulled tubing and tools. Ran tubing and 2" spear. Pulled tubing and cast iron bridge plug. Ran tubing and packer. Set packer at 4064'. Acidized with 50# graded rock salt, 150# mesh salt, and 5 bbl 9# brine. Pumped 1200 gal ASOL with additives, tagged with radioactive Iodine 131. Flushed with 25 bbl 9# brine. Pulled tubing and packer. Ran plastic coated tubing and packer. Set packer at 3951'. Moved out service unit 4-15-81. Returned well to injection.

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-24-82
APPROVED BY _____ TITLE _____ DATE APR 1 1982
CONDITIONS OF APPROVAL, IF ANY: