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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation		Address Box 68, Hobbs, New Mexico			
Lease State A Tract 6	Well No. 11	Unit Letter A	Section 9	Township 19S	Range 38E
Date Work Performed 3/3 thru 3/21/61	Pool Hobbs		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Approved form C-102 dated 3-3-61 authorized work to shut off water, sandril and sand oil frac formation. Work done as follows:
 Set retainer at 4095, capped w/2' cement cap. Squeezed perforations 4112'-44' with 200 sx cement. Sandril perforations made at intervals 3998'-4001', 4009'-12', 4016'-19', 4022'-25', 4031'-34', 4041'-44', 4053'-56', 4061'-64'. Spotted 1000 gallons 15% regular acid over perforations followed with a sand frac consisting of 30,000 gallons lease crude, 18,600 CF nitrogen and 40,000 pound of sand.

Tubing landed 3945'.

Witnessed by C. D. Harvey	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

~~Latest~~ **Current** WELL DATA

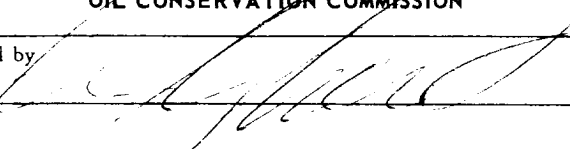
D F Elev. 3602'	T D 4175"	P B T D 4093'	Producing Interval 3998-4061	Completion Date 9-21-60
Tubing Diameter 2"	Tubing Depth 4112	Oil String Diameter 5-1/2" Liner	Oil String Depth 4159'	

Perforated Interval(s)
4112'-26'; 4133'-44'.

Open Hole Interval -----	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-1-60	14	---	303	TSM	
After Workover	3-21-61	57	49	0	861	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed by: V. E. STALEY		
Title	Position Area Superintendent		
Date	Company Pan American Petroleum Corporation		