FORM C=103 (Rev 3=50)

NEW MEXICO DIE CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (1) 9 43

Name of Company Pan American Petroleum Corporation Lease State MAN Treet 6 Pool Hebbs THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Plugging Petroleum Country Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Operations commenced 8-25-60. Ran 241' 5-1/2" (F) 8-RT 17# Liner and services and 4133-44' w/2 JSPF and with 1500 gal. 15% regular. Sumb tested and placed on pump. Production WO: Pumped 100% water. Production after WO: Pumped 19 BO and 291 BW is	Range 38-E of at 4159° ad acidised on prior te
Well No. Unit Letter Section Township 19-8 Pool Hebbs County THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job County Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Operations commenced 8-25-60. Ran 241 5-1/2* CD 8-RT 17# Liner and w/150 ax. Top of Liner 3918. Perf 4112-26 and 4133-44 w/2 JSPT and 4133-44 w/2	ot at 4159° ad acidised on prior to
THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Plugging Petailed account of work done, nature and quantity of materials used, and results obtained. Operations commenced 8-25-60. Ran 241 5-1/2" © 8-RT 17# Liner and w/150 ax. Top of Liner 0 3918'. Perf 4112-26' and 4133-44' w/2 JSPT and 4150 cal. 155 regular. Such tested and placed on pump. Productions	d acidised m prior to
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Operations commenced 8-25-60. Ran 241' 5-1/2" CD 8-RT 17# Liner and so w/150 ax. Top of Liner 0 3918'. Perf 4112-26' and 4133-44' w/2 JSPT and 4133-44' w/2 JSPT and 4150 regular. Such tested and placed on pump. Production	d acidised m prior to
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Operations commenced 8-25-60. Ran 241' 5-1/2" CD 8-RT 17# Liner and so w/150 ax. Top of Liner 8 3918'. Perf 4112-26' and 4133-44' w/2 JSPF and the state of the	d acidised m prior to
Operations commenced 8-25-60. Ran 241' 5-1/2" OD 8-RT 17# Liner and so w/150 ax. Top of Liner @ 3918'. Perf 4112-26' and 4133-44' w/2 JSPF and 1500 cal. 155 regular. Such tested and placed on pump. Production	d acidised m prior to
Operations commenced 8-25-60. Ran 241' 5-1/2" (D 8-RT 17# Liner and so w/150 sx. Top of Liner 8 3918'. Perf 4112-26' and 4133-44' w/2 JSPF an with 1500 gal. 15% regular. Sumb tested and placed on pump. Production	d acidised m prior to
w/150 sx. Top of Liner @ 3918'. Perf 4112-26' and 4133-44' w/2 JSPF an with 1500 sal. 15% regular. Sumb tested and placed on pump. Production	d acidised m prior to
The state of the s	Petroleum Corporation
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	
D F Elev. TD PBTD Beviue, ng Interval	Completion Date
Tubing Diameter Tubing Depth Oil String Diameter Cil	String Depth
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	a Wub D
	OR Gas Well Potential MCFPD
Before Workover	
After Workover	
OIL CONSERVATION COMMISSION I hereby certify that the information to the best of my knowledge.	given above is true and comple
Approved by Name J. W. BROWN	
	nt.
Title Position Area Superintender	