

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 75
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-30-81. Ran rods & pump. Pulled tbg. Ran pkr & tbg. Ran overshot, bumper sub, 4 4-3/4" drill collars, jars, tbg, & latch on fish at 3645'. Pulled tbg & recovered fish. Ran retrievable bridge plug, pkr, & tbg. Set bridge plug at 4025'. Pulled tbg & pkr. Ran tbg to 4000' & spotted 5 sacks of sand. Pulled tbg. Ran retrievable bridge plug & pkr to 1400'. Pulled tbg, pkr, and retrievable bridge plug. Ran retrievable bridge plug to 1400'. Pulled tbg & bridge plug. Ran casing scrapper and tbg to 4000'. Pulled tbg. Ran retrievable bridge plug & pkr w/retrievable bridge plug set at 2773' & pkr set at 2523'. Raised retrievable bridge plug to 761' w/pkr set at 604'. Raised retrievable bridge plug to 604' w/pkr set at 386'. Raised retrievable bridge plug to 386 w/pkr set at 230'. Released pkr & retrievable bridge plug w/retrievable bridge plug set at 416'. Pulled tbg. Perforated at 1600' w/4 SPF. Ran pkr & tbg w/pkr set at 1481. Pumped dye. Circulated. Raised pkr & set at 1292. Cemented w/350 sx class C w/2% CACL. Pulled tbg & pkr. Perforated at 235 w/4 SPF. Ran pkr & tbg w/pkr set at 40'. Cemented w/131 sx class C. Circulated 32 SX. Pulled tbg & pkr. Ran bit & drill collars to 1456'. Tagged cement. Drilled out to 1610'. Lowered bit & tagged sand at 4010'. Circulated sand to 4025'. Pulled tbg. Ran tbg & tagged retrievable bridge plug at 4025'. Pulled tbg & retrievable bridge plug. Ran tbg, rods, & pump. Moved out service unit 9-14-81. Pump tested. Pumped 54 B0, 119 BW, & 14 MCF in 24 hrs. Return to production.

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-1-81

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY:

