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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator Amoco Production Company</p> <p>7. Address of Operator P.O. Drawer "A", Levelland, Texas 79336</p> <p>8. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name South Hobbs (GSA) Unit</p> <p>9. Well No. 75</p> <p>10. Field and Pool, or Wildcat Hobbs</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3604 DF</p>		<p>12. County Lea</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 11-1-78. Pulled tubing and packer. Acidized open hole 4050'-4218' with 4500 gal LST - NE acid in 3 equal stages with 300# mothballs after 1ST stage and 150# mothballs after 2ND stage. Flush with 44 BW Ran tubing and packs. Moved off service unit 11-2-78. Return well to production. Pumped 32 B0, 182 BNW, 22 MCF in 24 hours.

FINAL REPORT

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>Jerry Sexton</u></p>	<p>TITLE <u>Assist. Admin. Analyst</u></p>	<p>DATE <u>11-17-78</u></p>
<p>APPROVED BY <u>Dist 1, Supv.</u></p>	<p>TITLE <u></u></p>	<p>DATE <u>NOV 22 1978</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

[illegible]