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	NO. OF COPIES ACCEIVED	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
$\left  \right $	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ŀ	LAND OFFICE OIL IRANSPORTER GAS			BAT # 2	
ļ					
<b>I</b> .	PRORATION OFFICE				
ļ	AMOCO PRODUCTION COMPANY				
	BOX 367, ANDREWS TEXAS 70714				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	LEASE UNITIER	ED 1-1-75	
	Recompletion	Oll Dry Gas	[ COMEDIV.	ATF "A" # 26	
	Change in Ownership	Casinghead Gas Condens		ATE 7 LO	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE	reation Kind of Lease	Lease No.	
	SOUTH HOBBS (GSA) UNIT	75 HOBBS-G	SA State, Federal	or Fee STATE A-1212	
i	Location H 194	BO Feet From The NORTH Line	and 660 Feet From 7	The EAST	
		nship 19.5 Range 3	-	LEA County	
	DESIGNATION OF TRANSPORT	······································	S	· ·	
III.	Name of Authorized Transporter of Cil	Cr Condensate	Address (Give address to which approx MINI DAID TY	ved copy of this form is to be sent)	
			Addities 1999 address to which approv	ved copy of this form is to be sent)	
	PHILLIPS TETRU	CO GPM Gas Corporati	ODARILESVILLE		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. B 9 19 38	Is gas actually connected?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Flag Back Game res of Line of State	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow.				
V	able for this depth or be for full 24 hours) OIL WELL				
	Date First New Oil Bun To Tanks	Date of Test	Producing Monice (2 cost propp and		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
,					
	GAS WELL	I was at These	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIAN	iCE	1	ATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19		
		with and that the information given he tost of my knowledge and belief.	BY		
-	DIA. NMOCC.H		THE		
	1-SUSP 1-RRy (Tille) IANI 6 1975			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
			well, this form must be accompanied by a fabulation of the device		
1			Sebatate Louns C-104 more de tites -		

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## JAN 0 1975

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THE COT STREET COME.