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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO PROPOSE CHANGE FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

Name of Operator
Amoco Production Company

Address of Operator
P.O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER K 2310 FEET FROM THE south LINE AND 2310 FEET FROM
THE west LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPAL.

15. Elevation (Show whether DF, RT, GR, etc.)
3612' RDB

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
South Hobbs(GSA) Unit

6. Name of Lease Name
South Hobbs (GSA) Unit

9. Well No.
82

10. Field and Pool, or Wildcat
Hobbs - GSA

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to restore injection capabilities by acidizing w/13000 gal of 20% NE HCL and 7500 gal guar gum with additives in 2 stages. Flush w/1500 gal brine and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By David L Porter TITLE Asst. Administrative Analyst DATE 7-21-78

PROVED BY Jerry Seelitz DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCC 1-Div 1-Susp 1-DLP

100-27100
Landing 18 M