NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Medica Difference Image: Difference Image: Diffe	NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Media	N
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FIECORD OF DBILL-STEM AND SPECIAL TEFTS

If drill-stem or other special _sts or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS U	BED	
Rotary tools were used from		
Cable tools were used from	feet, and from	feet tofeet.
PRODUC	TION	
Put to Producing		
OIL WELL: The production during the first 24 hours was		which
was oil;% was emulsion;%	% water; and	was sediment. A.P.I.
34.5 Gravity		
GAS WELL: The production during the first 24 hours was		barrels of
liquid Hydrocarbon. Shut in Pressurelbs.		с.

Length of Time Shut in.....

GAL SECTION OF STATE): PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPH thwestern New Mexico Southeastern New Mexico

R

	1590				
Т.	Anhy	Т.	Devonian	Τ.	Ojo 41 mo
Т.	Salt	Т.	Silurian	Т.	Kirturd-Fruitland
В.	Salt	Τ.	Montoya	Т.	Farnington
Т.	Salt	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Τ.	McKee	Т.	Men ufec
Т.	JJZJ Queen	Τ.	Ellenburger	Т.	Point Lookout
Т.	3525 Queen	Τ.	Gr. Wash	Τ.	Manpo
	San Andres				Dakoza
Т.	Glorieta	Τ.		Т.	Mor iso n
Т.	Drinkard	Т.		Т.	Penn
Τ.	Tubbs	Т.		Т.	
Т.	Abo	Т.		T.	
T.	Penn	Τ.		Τ.	
Т.	Miss	Т.		Т.	
			FORMATION RECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Andrija - In termenen	Formation
0 145 1680 2680 3880 4060	145 1680 2680 388 0 4060 4149	1535	Surface Sand-Caliche Red Bed Salt Anhydrite, Dolomite & Dolomite Dolomite W/Sand Strin	I	Stri	ager s	and a state of the	
			• · · ·		-			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		5-10-62
Corp.	Address Ban 1718, Ha	ba, N. N.