

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 3, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company State Section 9, Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Unit Letter, Sec. 9, T. 19 S, R. 38 E, NMPM., Undesignated Pool

Lea County. Date Spudded 6-25-29 Date Drilling Completed 11-30-29

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 3592 G.L. Total Depth 4314' PBTD 4034'

Top Oil/Gas Pay 3185 Name of Prod. Form. Bowers

PRODUCING INTERVAL -

Perforations 3185' - 3200' & 3290' - 3325'

Open Hole Depth Casing Shoe 4002 Depth Tubing -

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
20"	143'	
10"	1605'	90 sax
8 1/4"	2906'	165 sax
6 5/8"	4002'	60 sax

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 149.7 MCF/Day; Absolute Open Flow

Choke Size Method of Testing: Multi-Point Back Press. Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons acid

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter None

Gas Transporter Phillips Petroleum Company

Remarks: The 6 5/8" casing was partially salvaged in 1939 and is now set from 2896' to 4002'. A Multi-Point Back Pressure Test was run 5-11-59 and has been submitted to Oil Conservation Commission.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1960, 19 THE OHIO OIL COMPANY (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By D. E. MORRIS (Signature)

By: Title Asst. Supt. Send Communications regarding well to:

Title Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

Dist:

N.M.O.C.C.

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. V. Kitley

Mr. T. A. Steele

Mr. T. O. Webb

Mr. Albert Mechler, Jr.