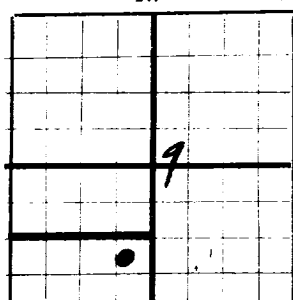


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days

after completion of well. Indicate questionable data by fol-

lowing it with (?). Submit in duplicate.

Company The Ohio Oil Company, Address Box #37, Artesia, New Mexico.Send correspondence to The Ohio Oil Company Address Box #37, Artesia, New Mexico.State Land Well No. 1 in SE 1/4 of Sec. 9, T. 19NR. 36E, N. M. P. M., Oil Field Hobbs High Lea County.If State land the oil and gas lease is No. 2056 Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is _____, Address _____

If not state or patented land, give status _____

Drilling commenced June 25th, 19 29 Drilling was completed November 30th, 19 29Name of drilling contractor H. R. Butler, Address Artesia, New Mexico.Elevation above sea level at top of casing 3592 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 2780 to 2785 No. 4, from 3665 to 3580No. 2, from 3185 to 3200 No. 5, from 3790 to 3820No. 3, from 3295 to 3325 No. 6, from 3980 to 4209

IMPORTANT WATER SANDS

No. 1, from 4207 to 4314 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>20"</u>	<u>90#</u>		<u>D.B.X.</u>	<u>143'3"</u>					
<u>18"</u>	<u>40#</u>		<u>D.B.X.</u>	<u>1662'8"</u>					
<u>8 1/2"</u>	<u>32#</u>		<u>D.B.X.</u>	<u>2930'10"</u>					
<u>6-5/8"</u>	<u>24#</u>		<u>D.B.X.</u>	<u>4034'4"</u>					
<u>2 1/2"</u>	<u>6.50#</u>		<u>D.B.X.</u>	<u>4211'4"</u>					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>18"</u>	<u>1605'</u>	<u>90</u>	<u>Halliburton</u>		
<u>8 1/2"</u>	<u>2906'</u>	<u>165</u>	<u>Halliburton</u>		
<u>6-5/8"</u>	<u>4002'</u>	<u>60</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material 6-5/8" Length 3 feet Depth Set 4314'

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 191 feet to 1605 feet, and from _____ feet to _____ feetCable tools were used from 0 feet to 191 feet, and from 1605 feet to 4314 feet

PRODUCTION

Put to producing November 30th, 19 29The production of the first 24 hours was 105 barrels of fluid of which 66-2/3 % was oil; _____ %
emulsion; 33-1/3 % water; and _____ % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. R. Butler, Driller S. S. Flinchbaugh, DrillerEarl Griffin, Driller C. W. Hammond, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and
all work done on it so far as can be determined from available records.Subscribed and sworn to before me this 12thday of Feb 12, 19 30Fred Cole

Notary Public

B. A. 7 1931Name Alfred BrownPosition Superintendent,Representing The Ohio Oil Company,
Company or Operator

FORMATION RECORD

From	to	Thickness in Feet	Formation
SUR	40	40	GYP
40	60	20	SAND ROCK
60	89	29	SAND ROCK & GRAVEL
89	176	77	SAND & GRAVEL SET 20" 143'.
176	191	15	RED BEDS
191	550	359	RED SAND & GRAVEL
550	842	292	RED SHALE & SAND
842	900	58	RED SHALE
900	995	95	RED BEDS & LIME SHELLS
995	1045	50	RED BEDS & SHALE
1045	1066	21	RED BEDS & SHALE
1066	1157	91	SHALE & LIME SHELLS
1157	1292	135	LIME - SANDY
1292	1395	103	BROKEN LIME & SAND
1395	1435	40	SANDY LIME
1435	1470	35	LIME & ANHYDRITE
1470	1477	7	LIME SANDY
1477	1498	21	BROKEN LIME & SHALE
1498	1551	53	LIME SANDY
1551	1605	54	ANHYDRITE SET 10" 1605' with 90 sacks cement.
1605	1700	95	ANHYDRITE
1700	1755	55	SALT.
1755	1805	50	SALT & RED ROCK
1805	1855	50	SALT
1855	1900	45	SALT
1900	1985	85	ANHYDRITE
1985	2595	610	SALT
2595	2650	55	SALT & ANHYDRITE
2650	2675	25	ANHYDRITE
2675	2715	40	RED ROCK
2715	2785	70	ANHYDRITE SHOW OIL & GAS 2780-45
2785	2820	35	LIME
2820	2855	35	RED BEDS
2855	2900	45	RED ROCK
2900	2906	6	LIME SET 8 1/2" & cemented with 165 sacks
2906	3175	269	LIME BROWN SHOW GAS FROM 2960-32
3175	3215	40	LIME GRAY SHOW GAS FROM 3185-3200
3215	3290	75	ANHYDRITE
3290	3325	35	SANDY LIME & ANHYDRITE - SHOW OIL & GAS 3295-3325
3325	3565	140	ANHYDRITE
3565	3610	45	SANDY LIME SOFT SHOW OIL 3560-80
3610	3690	80	ANHYDRITE
3690	3725	35	ANHYDRITE & B. STREAKS
3725	3760	35	SANDY LIME SHOW OIL & GAS 3720-35 again at 3750
3760	3795	35	BLUE LIME HARD
3795	3830	35	LIME GRAY SANDY LIME - SHOW OIL 3790-3820
3830	3865	35	BLUE LIME
3865	4002	137	BLUE LIME SET 6-5/8" & cemented with 60 sacks
4002	4072	70	BLUE LIME HARD SHOW OF OIL - GOOD - 3980-4002
4072	4082	10	LIME GRAY
4082	4102	20	LIME GRAY & SANDY
4102	4207	105	LIME BLUE & GRAY
4207	4209	2	LIME BLUE & GRAY - PRODUCING FROM THIS HORIZON
4209	4213	4	LIME GRAY - WATER
4213	4314	101	LIME GRAY - PLUGGED BACK TO 4207'.