			r	NEW MEXIC	O OIL CONSE	RVATION CO	MMISSION
┝╍╌┼╾╼┾╸	┉┼╍╍┟╸┼				Santa Fe, N		256
┝╌┼╌┼			ng graine 4	and and and a second	<b>1</b> 959 FEE	) 24 AM 10	02
	╶┼╴╉╌┦		\$		WELL R		·
	╶┼╼╉╌╉			,			
	╶┼╶┽╌┼		Mail to Distri	ict Office, Oil (	Conservation Con	umission, to which	Form C-101 was sent not
<u> </u>			later than two	nty days after o	mpletion of well	. Follow instructio	ns in Rules and Regulations e Land submit 6 Copies
<u>''</u>	AREA 640 AC	RICS RRECTLY			~		
					0	B. Terry	1 <sup>7</sup> u
							38E, NMPM
	2210	HODDS	South	Pool,	660	fact from	hestlin
f Section	<b>y</b>	If State 1 12-9-58	Land the Oil and	d Gas Lease No.	19	1-2-	59, 19
Drilling Com	menced	12-7-70	ionn ince	Drilling C	g was Completed.		<
lame of Dri	lling Contra	ctor	Hobbe No	Movico	<u></u>		
							to be kept confidential unti
		at Top of Tubing He		2¥.#/#		Dimenon Biven is	
		······,		_			
	1.1.1	<b>`</b>		SANDS OR Z			
No. 1, from	4110	to	4161	No. 4	, from	t	0
lo. 2, from	4149	2to	4151	No. 5	, from	t	0
No. 3, from		to	••••••	No. 6	, from	t	0
			IMPOR	TANT WATER	SANDS		
Include data	on rate of v	water inflow and elev	vation to which	water rose in hol	e.		
No. 1, from.			to	••	•••••••••••••••••••••••••••••••••••••••	feet	
No. 2, from.			to			feet	
No. 3, from.			to	•••••		feet	
No. 4, from.			to		•••••••••••••••••••••••••••••••••••••••	feet.	
				CASING BECO	RD		
	WEIG	HT NEW OR		KIND OF	CUT AND		DUBBASE
SIZE	PER F	OOT USED	AMOUNT	SHOE	PULLED FROM	PERFORATION	
<u>8-5/8</u> 5-1/2	<u>28</u> ; 15;		<u> </u>	Baker Baker		L110-27	Surface Production
<u></u>			4105	Danei		4145-51	
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF MUD USED
HOLE	CASING		OF CEMENT	USED		RAVITY	MUD USED
11	<u>8-5/8</u> 5-1/2	297 1,163	150 175	Circulate Pumped		18	
7-7/8	5=1/2	4105	112				
		:	RECORD OF I	PRODUCTION	AND STIMULA?	TION	
		(Record the l	Process used, No	o. of Qts. or Ga	ls. used, interval	treated or shot.)	
Ac	ldized p	erfs 4110-27	w/ 500 gal	smud.acid	. Sand-oil	fraced w/	20,000.gals. &
							acidSand-011
	•						<b>[\$.</b>
	7.54 MIA MAA.	gr.v a.d.W.,RfAfa.j.					-
		•	<b>r</b> a <b>pap</b> n				
Result of Pa	roduction Sti	mulationP	50 5020				
					•••••		
•••••••					•••••••••••••••••••••••••••••••••••••••	Depth Cleaned	1 Out

100

(Bern C-108)

m.

, If drill-stem or other special	BECORD OF DRILL-STI	e made, submit report on sepa	ratchecet and attach hereto
	TOOL	USED	
Rotary tools were used fromO		feet, and from	
Cable tools were used from	feet to	feet, and from	feet tofeet.
	PROD	OTION	
Put to Producing. Feb. 18,	, 1 <u>9 59</u>		
	1		quid of which 100 % was
_	% was emulsion;	% water; and	% was sediment. A.P.I.
liquid Hydrocarbon. Shut Length of Time Shut in PLEASE INDICATE BELOW FO	in Pressurclbs		RATICAL SECTION OF STATE): Northwestern New Mexico
T. Anhy		Т.	Op Alamo
T. Salt. 1695		T.	Karland-Fruitland
B. Salt		т.	Fernington
T. Yates. 2804	T. Simpson	Т.	Pequed Cliffs
T. 7 Rivers. 2914		Т.	Marcfee
T. Queen		<b>T</b> .	Point Lookout
T. Grayburg. 4071	-	Т.	Mancos
T'. San Andres 4128	1	т.	Dilota
T. Glorieta	Т.	т.	Merison
T. Drinkard			Penn
T. Tubbs	_	т.	
T. Abo.		Т.	
T. Penn	_		
T. Miss.	-	Т. Т	

## FORMATION RECORD

FORMATION RECORD								
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	1	Formation
0 1610 1695 2663 2804 2914 3586 3616 4071 4128	1610 1695 2663 2804 2914 3586 3616 4071 4128 4163	968 141 110 672 30 455	Red beds & sand Anhy. & red beds Salt & anhy. Anhy. & lime Sand & lime Lime & sand Sand Lime Sand & lime Lime					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

complete and correct record of the well and all work done on it so far I hereby swear or affirm that the information given herewith is as can be determined from available records.

Address.

Company or Operator	Neil E. Shisich
Name All	Neil E. Setsich
0	

		斎		(Date)
304	Central		Midland.	Towne

Position or Title..... ...Geologist.

2-23-59