NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

1959 FEB 23 AM 10 01

Midland, Texas (Place) Feb. 23, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neil E. Salsich (Company or Operator) O. B. Terry "A" (Lease), Well No. 1, in NW ¼ SW ¼,

L (Unit Letter), Sec. 9, T. 19S, R. 38E, NMPM., Hobbs Pool

Lea County. Date Spudded 12-9-58 Date Drilling Completed 1-2-59

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

Elevation 3614 Total Depth 4163 PBTD 4160

Top Oil/Gas Pay 4110 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4110-27 & 4145-51

Open Hole _____ Depth Casing Shoe 4163 Depth Tubing 4000

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal. mud acid 32,000 gal. oil & 56,000# sand

Casing Press. Pkr. Tubing Press. 110 Date first new oil run to tanks 2-18-59

Oil Transporter Shell Transport Co.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	297	150
5-1/2	4163	175

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Neil E. Salsich (Company or Operator)

By: John Scott Allen (Signature)

Title Geologist

Send Communications regarding well to:

Name Neil E. Salsich, Jr.

Address 304 Central Bldg., Midland, Texas