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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>Box 68, Hobbs, New Mexico</b>				
Lease <b>State A Tract 6</b>	Well No. <b>24</b>	Unit Letter <b>A</b>	Section <b>9</b>	Township <b>19S</b>	Range <b>38E</b>	
Date Work Performed <b>12-26-60 to 1-12-61</b>	Pool <b>Hobbs</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with approved Form C-102 dated 12-20-60, remedial work was done as follows:  
 Set retainer at 4015; squeezed perforations 4096 to 4196 with 200 sx slt. set.  
 Drilled plug to 4080 and perforated with sanddrill; 3993-96; 4006-09; 4015-18;  
 4022-25; 4032-35; 4045-48; 4052-55; 4060-63; 12 minutes per interval.  
 Spearhead with 1000 gallons acid and sand-oil-fraced with 20,000 gal. oil with 1/2  
 to 2 lbs sand per gal.

Witnessed by <b>G. D. Harvey</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>RDB 3606</b>	T D <b>4310</b>	P BTD <b>4080</b>	Producing Interval <b>3993-4063</b>	Completion Date <b>1-12-61</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3974</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>4309</b>	

Perforated Interval(s)

**See Above**

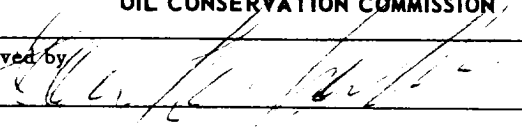
Open Hole Interval <b>None</b>	Producing Formation(s) <b>Grayburg</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-17-60</b>	<b>7 BLO</b>	<b>0</b>	<b>77 BW</b>	<b>0</b>	<b>0</b>
After Workover	<b>1-12-61</b>	<b>77</b>	<b>97</b>	<b>0</b>	<b>1256</b>	<b>0</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original signed by: V. E. SWEENEY</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>