

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO PERFORATE	X	NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 20, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Pan American Petroleum Corp. **State A, Tract 6** Well No. **24** in **NE** (Unit)
(Company or Operator) Lease
NE 1/4 **NE 1/4** of Sec. **9**, T. **19N**, R. **38E**, NMPM., **Hobbs** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In accordance with authority received on approval Form C-102 dated October 14, 1960, this well was acidized with 5000 gallons 15% acid, containing ball sealers, in three stages. Operations unsuccessful. Never recovered lead oil. It is now proposed to:

1. Set retainer at 4815' and squeeze perforations with 100-200 sz cement. WGS.
2. Drill out to 4880', perforate with sanddrill, perforate 3993-96'; 4006-09'; 4815-18'; 4822-25'; 4832-35'; 4845-48'; 4852-55'; 4860-63'; with 12 minutes jetting time at each interval.
3. Spot 1600 gallons across perforations and sand frac down casing 20,000 gal oil and 40,000# sand.
4. Test and restore to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Pan American Petroleum Corporation
Company or Operator

Original Signed by
By.....**J. W. Brown**.....

Position.....**Area Superintendent**.....
Send Communications regarding well to:

Name.....**Mr. J. W. Brown**.....

Address.....**Box 68, Hobbs, New Mexico**.....