

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company Hobbs, New Mexico
(Address)

LEASE State "A" Tr. 6 WELL NO. 24 UNIT F S 9 T 19-S R 38-E

DATE WORK PERFORMED 4-5-56 to 4-9-56 POOL Hobbs

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 3-28-56 the following work was performed and results obtained:

Perforate 4096-4102 with 4 shots per foot, set packer at 4175 and acidized with 3500 gal 15% Reg acid. On retest, pump 18 BW x 22 BW in 24 hrs. 84.31 MCF gas.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3605 TD 4310 PBD 4260 Prod. Int. 4011-4260 Compl Date 8-27-53
Tbng. Dia 2" Tbng Depth 4143 Oil String Dia 5" Oil String Depth 4309
Perf Interval (s) 4026-4036
Open Hole Interval _____ Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-21-56</u>	<u>5-4-56</u>
Oil Production, bbls. per day	<u>9</u>	<u>18</u>
Gas Production, Mcf per day	<u>15</u>	<u>84.31</u>
Water Production, bbls. per day	<u>9</u>	<u>22 BW</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2216</u>	<u>4809</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. D. Harvey</u>	<u>Stanolind Oil and Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title Engineer District I
Date 5-10-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. P. P. P.
Position Production Foreman
Company Stanolind Oil and Gas Company