

N.

		x					

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

(Company or Operator)

State "L" Tract 6

(Lease)

Well No. 24, in SE 1/4 of NW 1/4, of Sec 9, T. 10-S, R. 38-E, NMPM.

Hobbs

Pool,

Lot

County.

Well is 1650' feet from North line and 2310' feet from east line

of Section 9. If State Land the Oil and Gas Lease No. is S-2585

Drilling Commenced 7-29-1953, Drilling was Completed 8-27-1953

Name of Drilling Contractor Hewgley Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3599' The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4011' to TD 4260' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	29.35	Used	297'	Guide		420 - 4294	Surface
5-1/2"	14	New	4331'	Guide			Oil String
				FLOAT			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	304'	140	Howco Plug		
7-7/8"	5-1/2"	4339'	3150-105cu	Howco Plug		
			perlite			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 5000 gal. 15% regular acid 1/units

Result of Production Stimulation See reverse side

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit them on a separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 1380 feet to 4310 feet and to 4310 feet to 4310 feet.
 Cable tools were used from 1380 feet to 4310 feet and to 4310 feet to 4310 feet.

PRODUCTION

Put to Producing on 12-27-36

OIL WELL: The production during the last 24 hours was 3.4 barrels of oil per day.
 The production was oil: 3.4 barrels of oil per day.
 Gravity: 30.2

GAS WELL: The production during the last 24 hours was 1.0 cubic feet of gas per day.
 Length of Time Shut in: 0 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1553			Ojo	
T. Salt	1662			Kirk	
B. Salt	2072			Farm	
T. Yates	2742			Piet	
T. 7 Rivers				Mer	
T. 995	3200			Point	
T. Grayburg	3311			Mar	
T. San Andres	4000			Dak	
T. Glorieta				Mont	
T. Drinkard				Pen	
T. Tubbs					
T. Abo					
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1380	1570	190	Red bed anhydrite				
1570	1670	100	Anhydrite				
1670	2710	1040	Anhydrite and salt				
2710	2977	267	Anhydrite				
2977	3325	348	Anhydrite and gypsum				
3325	3365	40	Anhydrite				
3365	3429	64	Gyp				
3429	3505	76	Gyp and anhydrite				
3505	3553	48	Anhydrite				
3553	3563	10	Gyp				
3563	3677	114	Gyp and anhydrite				
3677	3697	20	Anhydrite				
3697	3868	171	Anhydrite and lime				
3868	4310	442	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL INFORMATION IS NECESSARY

I hereby swear or affirm that the information given herewith is a complete and correct statement of the well and all work done on it so far as can be determined from available records.

Company or Operator: Oil and Gas
 Name: K. H. Henderson
 Position: Superintendent