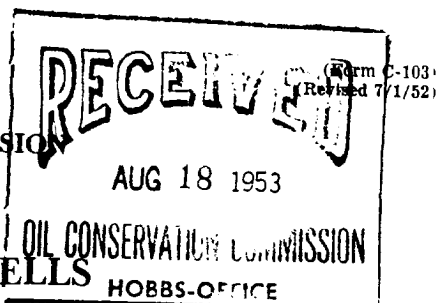


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|---|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

August 17, 1953 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company State A Tract 6
(Company or Operator) (Lease)

Hewgley Drilling Company Well No. 24 in the SE 1/4 NW 1/4 of Sec. 9
(Contractor)

T. 19-S, R. 38-E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: August 12, 1953 to August 15, 1953 Inclusive

Notice of intention to do the work (X) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (X) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On August 12, 1953 ran 4301' of 5 1/2" casing landed at 4309' and cemented with two stages with DV tool set at 1638'. Cemented first stage with 105 sacks 45 gel plus 105 cubic feet of perlite followed by 110 sacks neat cement. Opened DV tool and circulated 6 hours and cemented second stage with 100 sacks of neat cement. After 36 hours WOC tested 5 1/2" casing with 1050 psi for 30 minutes with no drop in pressure. Drilled DV tool and tested casing with 1050 psi for 30 minutes with no drop in pressure. Drilled 40' of firm cement to 4294' and tested casing with 1050 psi for 30 minutes and as there was no drop in pressure, completion operations were resumed.

Witnessed by A. C. Blackburn Stanolind Oil and Gas Company Head Roustabout
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: R. H. Hendrickson

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 62, Hobbs, New Mexico

Engineer District 1

AUG 18 1953

(Date)